

Enabling Life-cycle Interoperability for Critical Infrastructure Management

PCA Owner/Operators Meeting October 29, 2012

Alan T. Johnston MIMOSA President OpenO&M Initiative Chair ISO TC 184/WG 6 Convener





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Critical Infrastructure

14 Sectors Indentified by US Government – Shared Problems & Solutions

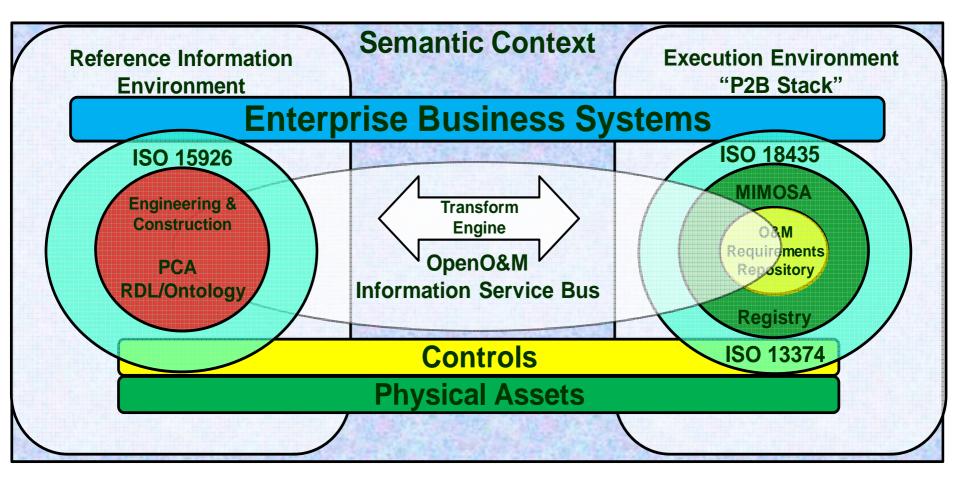
- Agriculture and Food Departments of Agriculture and Health and Human Services
- Water Environmental Protection Agency
- Public Health Department of Health and Human Services
- Emergency Services Department of Homeland Security
- Government Department of Homeland Security
- Defense Industrial Base Department of Defense
- Information and Telecommunications Department of Commerce
- Energy Department of Energy
- Transportation and Shipping Department of Transportation
- Banking and Finance Department of the Treasury
- Chemical Industry and Hazardous Materials Department of Homeland Security
- Post Department of Homeland Security
- National Monuments and icons Department of the Interior
- Critical Manufacturing Department of Homeland Security







Context for Collaboration



ISO TC 184/WG 6

Interoperability Versus Integration The New Industry Solutions Process

- Project specific solutions process Integration
 - Use cases, custom code and testing are all project specific
 - Integration risks are borne by Owner/Operator and Integrator
 - Expensive and high risk to implement and sustain (20% 25% annual recurring cost)
 - Not repeatable, lower quality due to project specific code base
- Industry-driven Solutions Process Interoperability
 - Requirements Driven The use case approach by OpenO&M is a good example of this
 - Industry Foundation Architecture Open standards incorporated by reference
 - Industry compliance data sets are developed and managed by industry
 - ISO TC 184 OGI TS is an example of an activity that sets forward a 'Target Industry Foundation Architecture' and codifies piloted industry solution
 - Suppliers develop, maintain and license compliant adaptors as COTS products
 - Enables repeatable and scalable industry-driven solutions for **Oil and Gas** shared with other elements of **Critical Infrastructure**
 - Guided by Owner/Operators with assistance from service companies and standards bodies



- **Operations & Maintenance: the questions?**
- do operators know which equipment has outstanding work orders?
- how can operators determine which assets are bad actors?
- how can process engineers distinguish bad asset actor vs. bad materials vs. operational problems when investigating process upsets?
 - do process engineers see asset changes when investigating historical process data?
- what is the reliability of an asset, not a tag?
 - transmitters, actuators, valves, units, areas, sites,...?
- what is the probability an asset will be available for production next week/month?
 - do operational planners know that?
- how are conflicting operational and maintenance missions avoided?
- how many times must asset data be entered into a system?

Core Problem Lack of Interoperability Between Key People, Processes and Systems



Engineering Systems











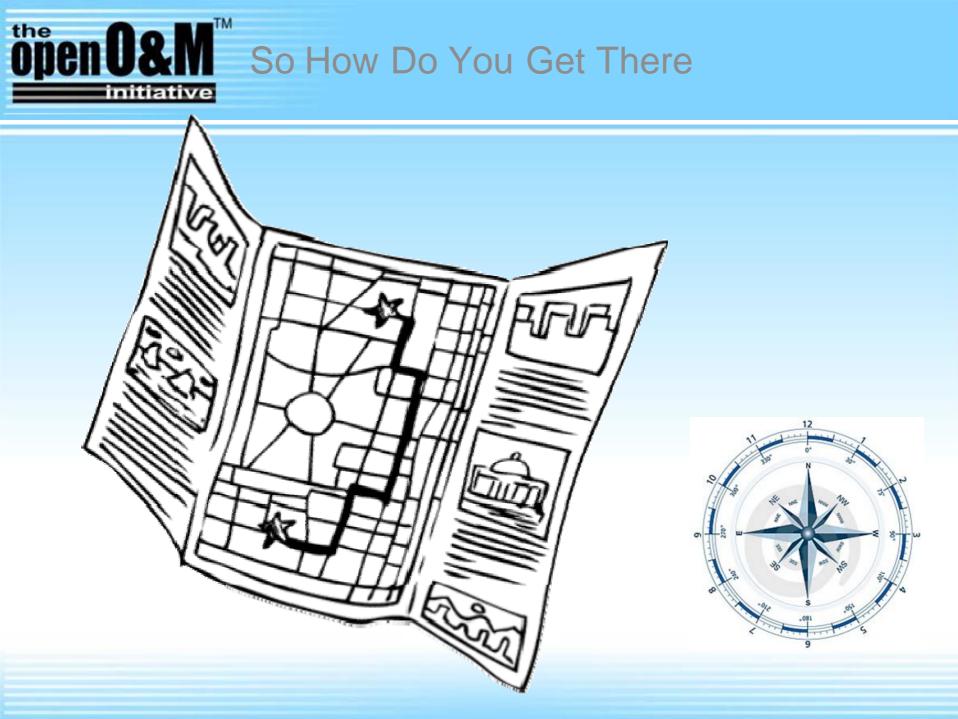
Proprietary Enterprise Business Systems

Proprietary Middleware

Proprietary Automation Systems







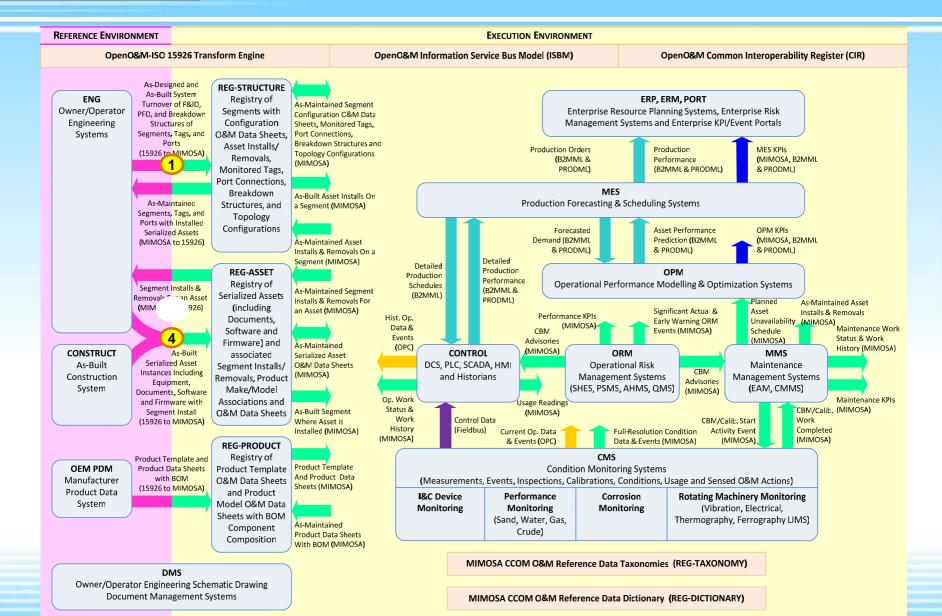


- 1. "handover" as-designed/built information from engineering, procurement, construction phase to O&M phase
- 2. recurring updates send engineering upgrades to O&M systems
- 3. field engineering changes sent to engineering (bottom up)
- 4. on-line product data library updated with engineering reference information (asset based data)
- 5. operations & maintenance configuration changes (e.g. remove/replace transmitter)
- 6. preventive maintenance (PM) triggering
- 7. condition-based maintenance (CBM) triggering
- 8. early warning notification
- 9. incident management actual & near-miss information captured and escalated along the lines of accountability
- 10. O&M systems information provisioning

open **O&M**

M O&M Greenfield Handover for the Oil and Gas Industry

(OpenO&M Use Case #1, Scenario #1)

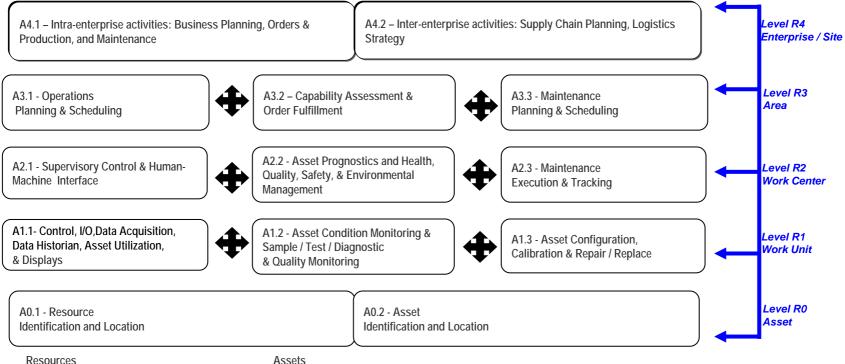


The OpenO&M[™] Initiative **Brings People Processes and Systems Together Enterprise Business Systems** Enterprise Resource Planning (ERP), Enterprise Risk Management aintenance oerati **OpenO**&M[™] h OAGI Open Applications Group MOC

Physical Asset Control Real-time Systems

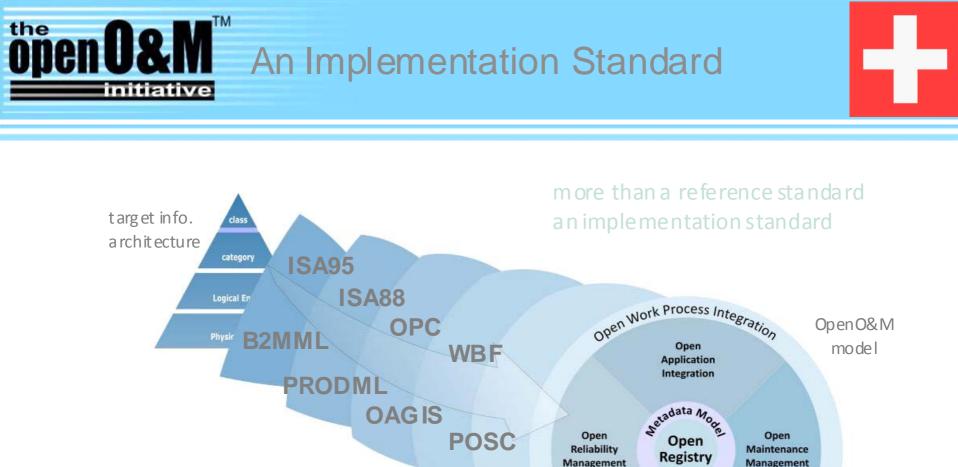
ISO 18435 Application Domain Integration Diagram





(Material / Personnel)

(Equipment / Facilities / Serialized Components / Sensors / Transducers / Software / Documents)



€ Mappin®

Open

Condition Management

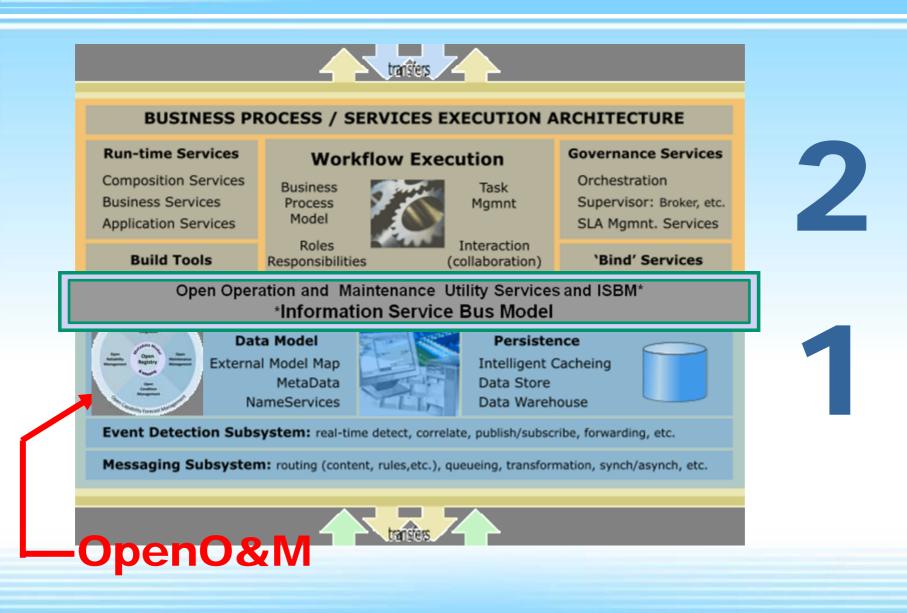
Sen Capability Forecast Management

OpenO&M harmonizes the standards

- met adata model & struct ures
- nameservices abstraction
- model maps for compliant systems
- defines rich content
- commoditize O&M data exchange
- non-proprietary interoperability



Strategic Fit



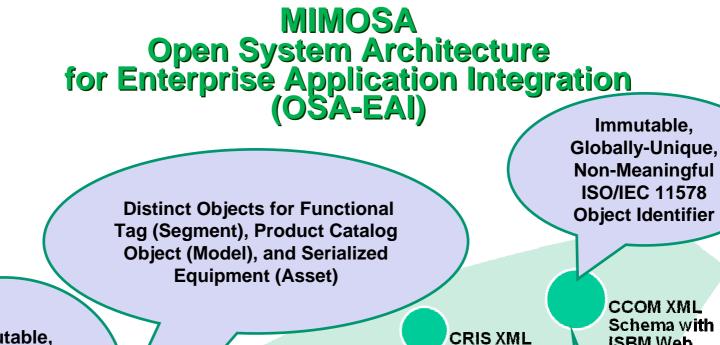


An Operations and Maintenance Information Open Systems Alliance

- Organized as a Trade Association in 1997
- A 501 (c) (6) non profit organization
- Funded by membership
 - Suppliers
 - Integrators
 - Researchers/Academia
 - End-Users- Owner/Operators
- Key Standards
 - ✓ OSA-EAI Enterprise Application Integration
 - ✓ OSA-CBM Condition Based Maintenance
 - ✓ OpenO&M CIR and ISBM







Immutable, **Globally-Unique**, Non-Meaningful **Integer Object Identifiers**

MIMOS

CRIS XML Schema Point-to-Point Web Services

CRIS DTD

Document Exchange

2002

XML

CRISMED

Exchange

1998

ASCIL Document 2003

Schema for Compound **Documents** Web Services

2007

Schema with **ISBM** Web Services

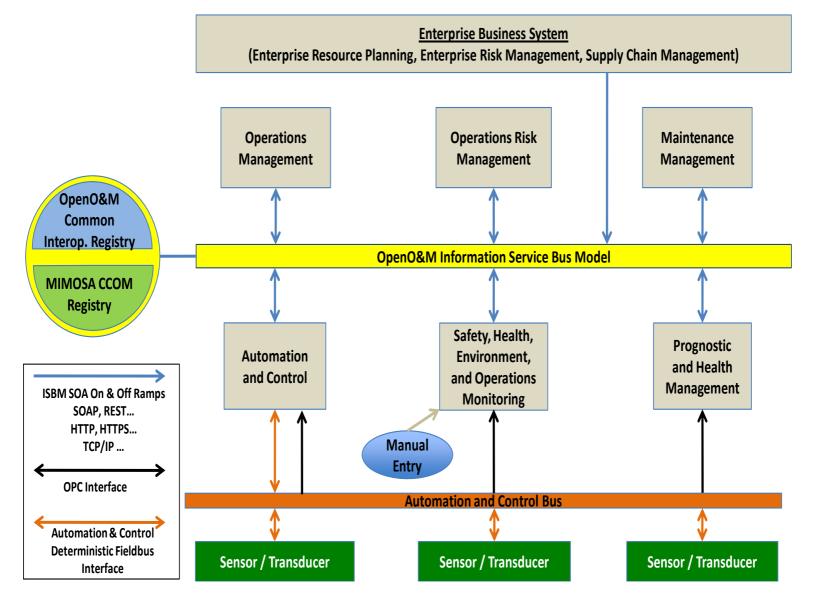
Today

OpenO&M Information Service Bus & Common Interoperability Register



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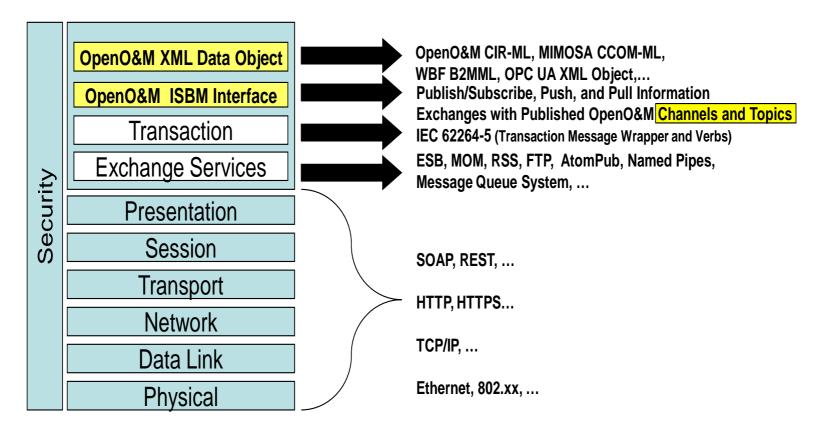
Second Generation SOA – Information Bus The Execution Environment







The IT Stack for Second Generation SOA Building On the Past, Enabling the Future information Bus Architecture

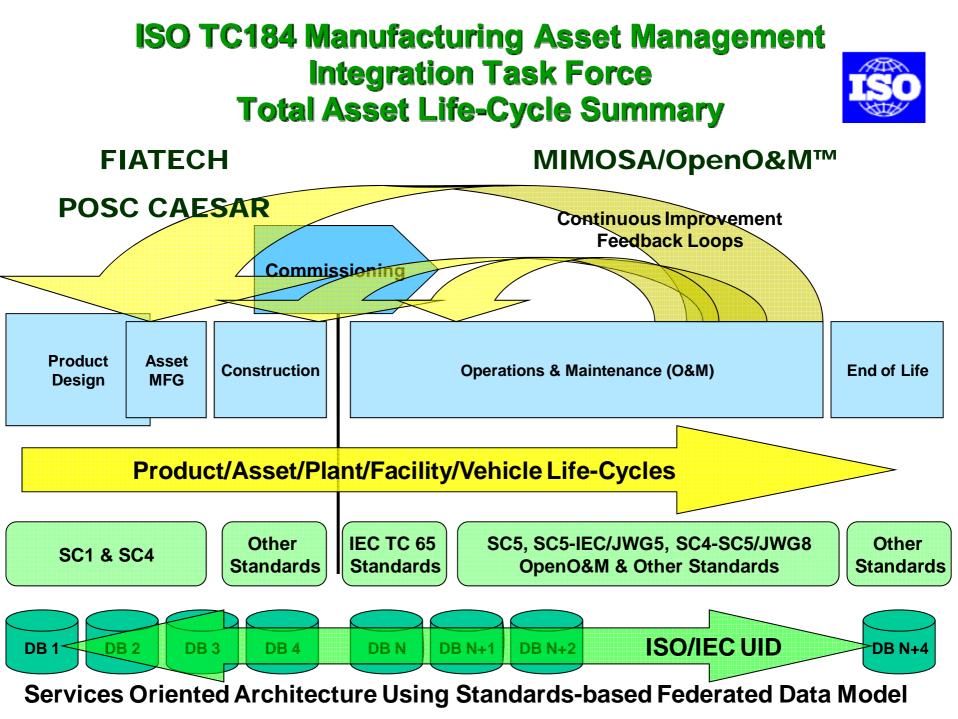


Channels – ISO 18435 Domains

Topics – MIMOSA CCOM Objects (UML)









ISO TC 184/WG 6

Oil and Gas asset management operations and maintenance Interoperability (OGI) Technical Specification Project Update

Alan T. Johnston Convener Nils Sandsmark Co-convener

September 23- 25, 2012 Orlando, FL

ISO TC 184/WG 6

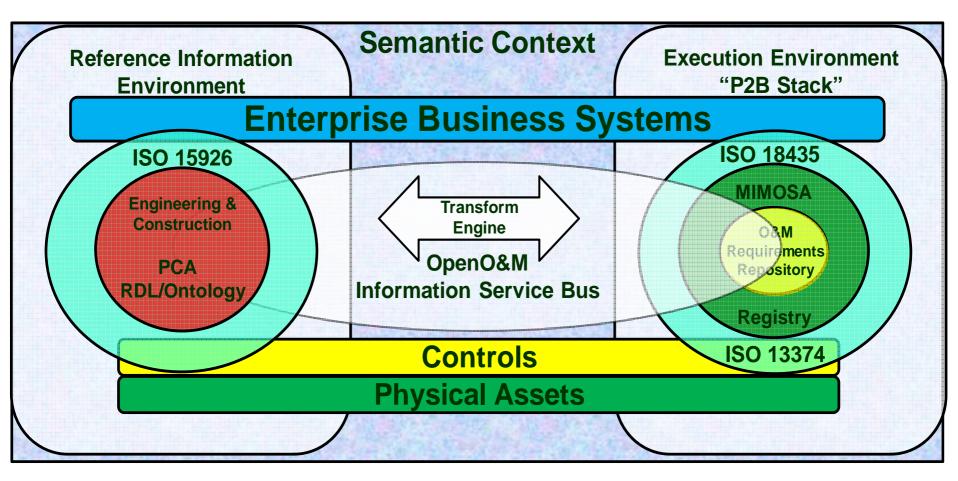


Scope and Deliverables

- The OGITS specifies the use of a combination of ISO and industry standards to meet the interoperability requirements of the Oil and Gas industry and appropriate closely related industry groups such as the Petrochemical industry.
- Major associated deliverables include:
 - Industry developed and owned pilot & compliance data sets
 - Downstream Data Set <u>Plant Light Ends Unit</u> with debutanizer and depropanizer towers
 - Upstream Rigs and Wells Data Sets In cooperation with SPE DSATS
 - Upstream Platform Data Set In cooperation with PCA
 - ✓ Detailed industry <u>use cases</u> prioritized by owner/operators
 - OpenO&M Digital Handover of O&M information and Provisioning of O&M Systems
 - Upstream Production Optimization
 - OpenO&M Maintenance Use Case
 - ✓ Industry use case driven pilots
 - Downstream Pilot
 - Upstream Pilot



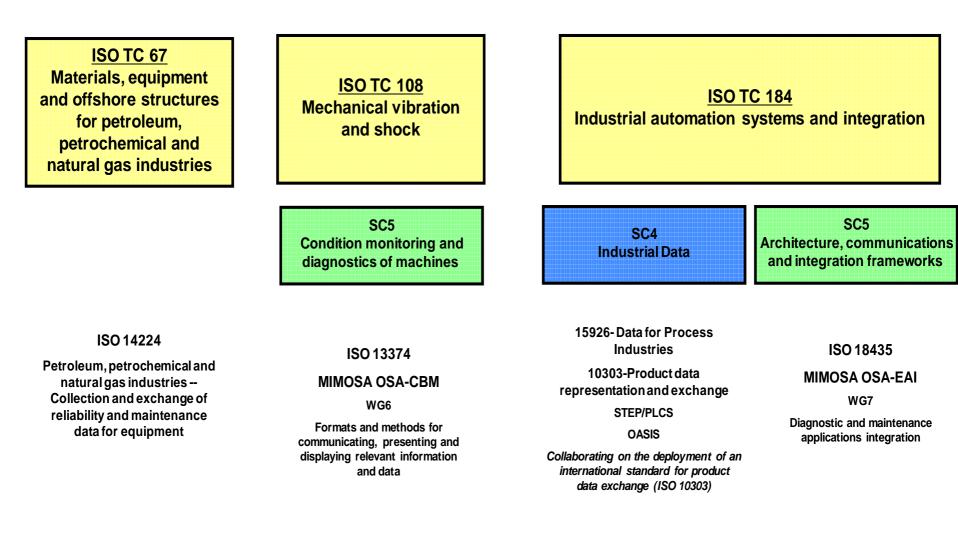
Context for Collaboration

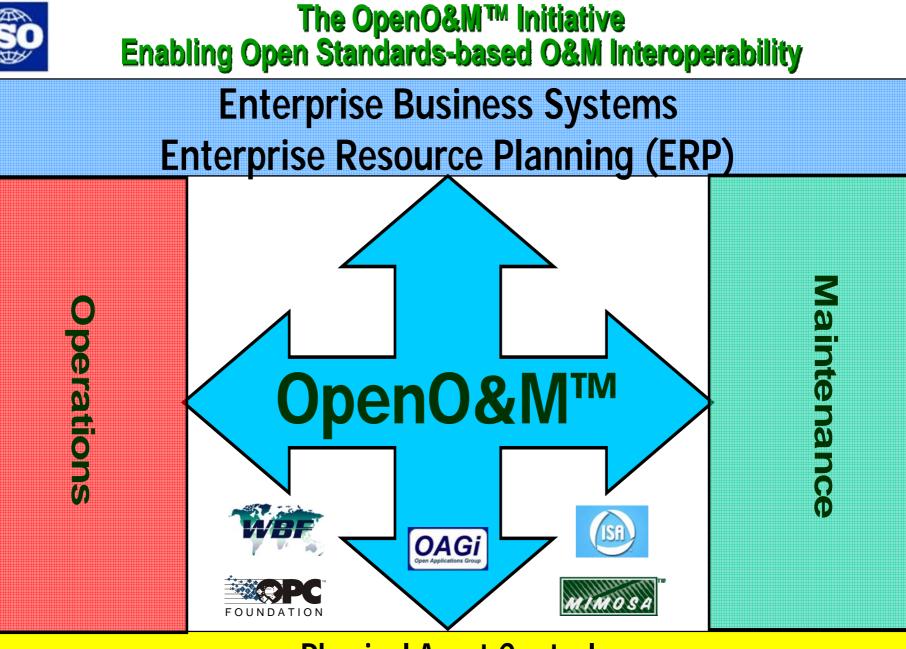


ISO TC 184/WG 6



Some Relevant ISO Related Activities





Physical Asset Control Real-time Systems

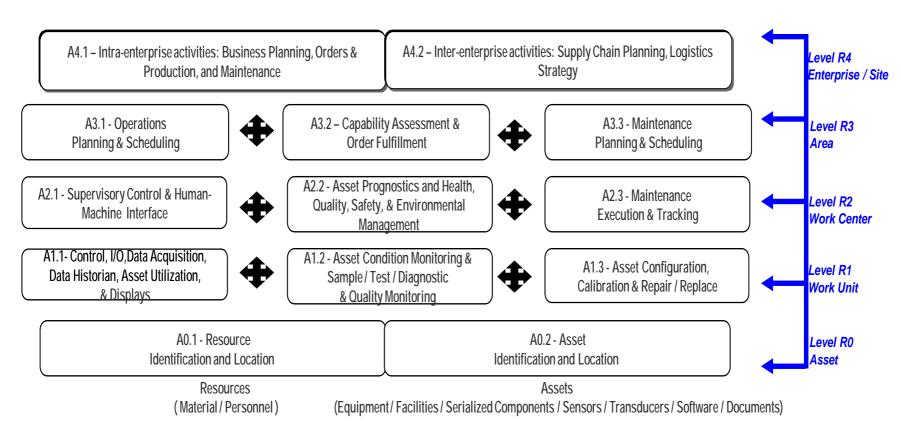




ISO 18435 - 1 Application Domain Integration Diagram

Application Domain Integration Diagram





ISO TC184



OGI Use Cases



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Industry Use Cases

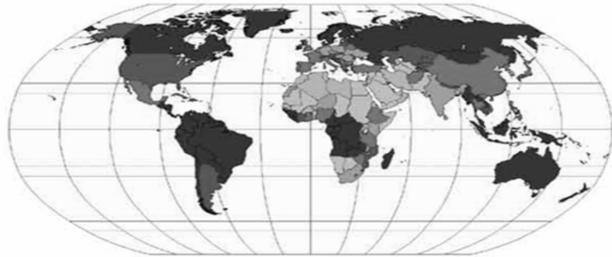
- 1. Upstream Production Optimization
- 2. Drilling Reporting
- 3. Production Reporting

ISO TC184



Global Collaboration

- Center for Integrated Engineering Asset Management (CIEAM)
- Energistics
- FIATECH
- MIMOSA/OpenO&M
- POSC Caesar Association



Global cooperation between industry organizations to enable open standards-based interoperability for asset management through an industry-use case driven solutions process

OPPORTUNITY: LEVERAGE BEST PRACTICES, STANDARDS AND TECHNOLOGIES DEVELOPED ON A CROSS INDUSTRY BASIS

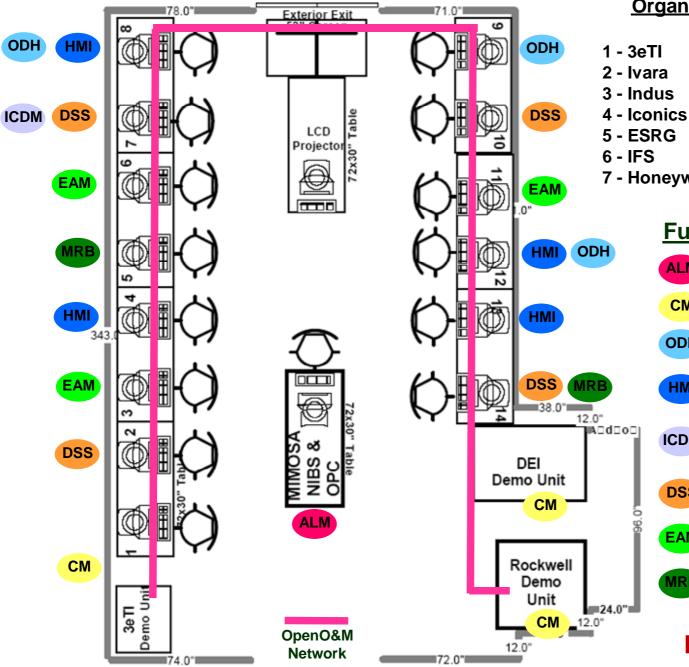
Critical Infrastructure Management

Dual Use Technology Investment

Applying Commercial Off The Shelf Solutions to Solve Complex Problems



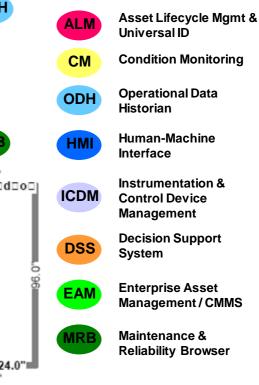




Organization Legend

- 8 AspenTech
 - 9 Matrikon
- 10 PdMA
- 11 Synergen
- 12 Yokogawa
- 13 Rockwell
- 7 Honeywell 14 DEI

Function Legend



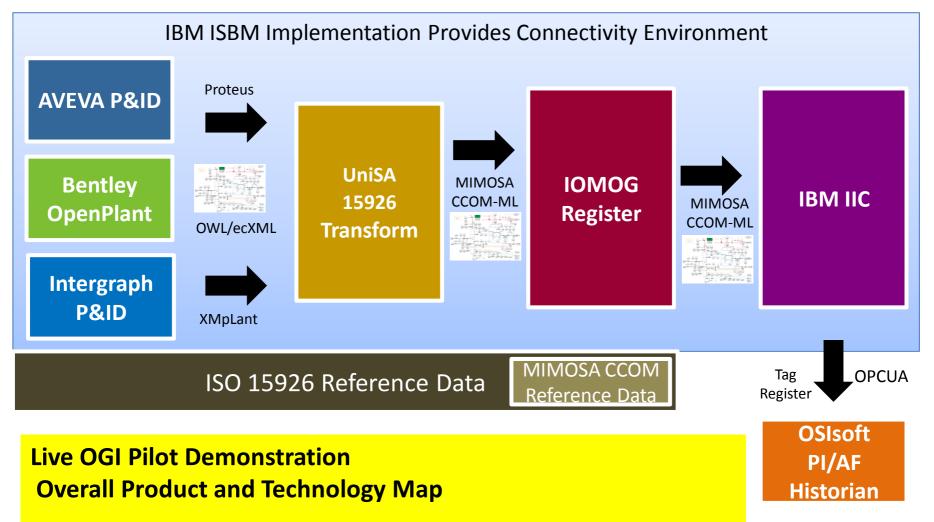
December 2004





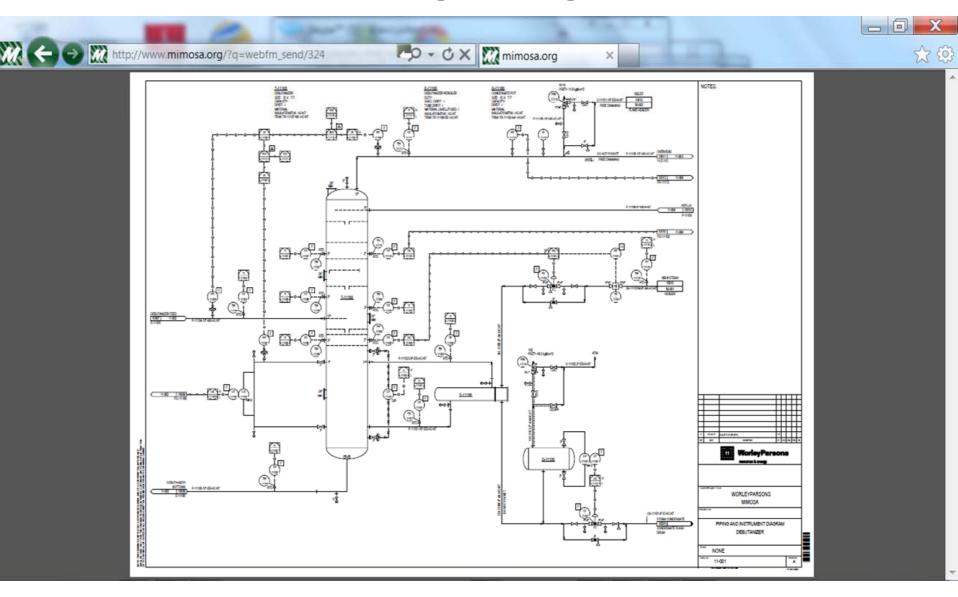


2012 ISA Automation Week Live OGI Pilot Demo



DeBitanizer Fractionato (PED) FlowSheet (175 1 云 G GICHC4+ 321JC0017 DI D te STA

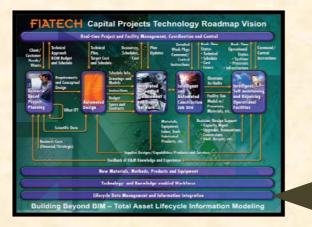
Debutanizer P&ID 001- Worley Parsons OGI Pilot Run as a true Capital Project Standard Engineering Artifacts





Capturing Equipment Data Requirements Using ISO 15926 and Assessing Compliance

Presented By: Manoj Dharwadkar Director, Software Development Bentley Systems Inc.



Proposed Project for:

Lifecycle Data Management & Information Integration (Roadmap Element 9)

Member Meeting, Andaz Hotel San Diego, California



Scope

- Collaboration with MIMOSA and PCA on their Oil and Gas Interoperability (OGI) Pilot
 - Focus on small subset scope that is common with
 OGI Pilot and HEED projects and consistent with IIP
 - Initial scope limited to few Equipment Classes and Parameters expanding to a small P&ID fragment
- ISO 15926 released documentation supplemented by JORD Phase 1 deliverables will be used
 - Engage and provide feedback to PCA/JORD and ISO
 15926 T25 Core Team