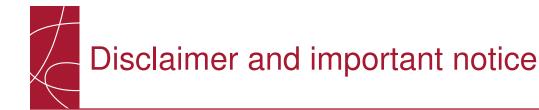
Building a sustainable fully digital operational plant utilising ISO 15926

Richard Harris October 2010





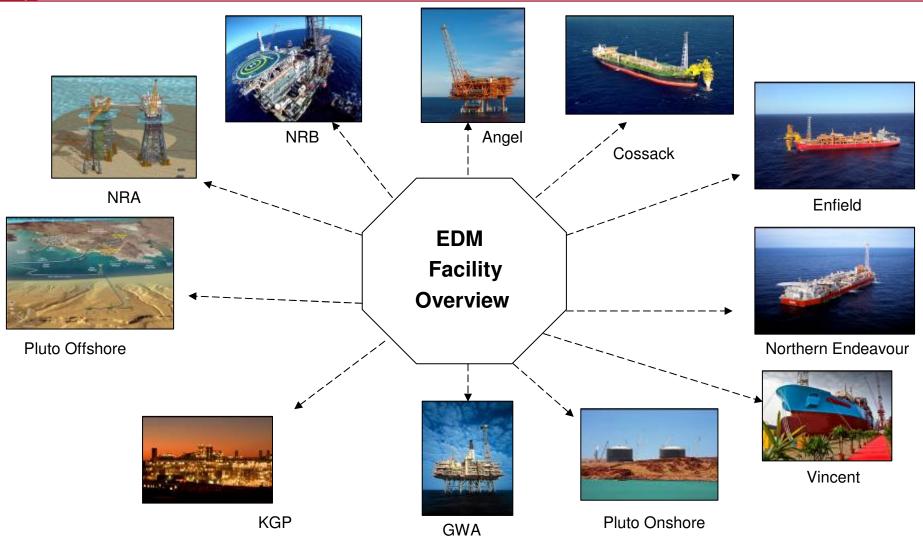
This presentation contains forward looking statements that are subject to risk factors associated with oil and gas businesses. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delay or advancement, approvals and cost estimates.

All references to dollars, cents or \$ in this presentation are to Australian currency, unless otherwise stated.

References to "Woodside" may be references to Woodside Petroleum Ltd. or its applicable subsidiaries.











Our EDM journey commenced in 2005 with clearly defined objectives, originating in the Brownfield projects division and migrating to the Production division in 2007. Practical project completion December 2009.

EDM group established as a core corporate team delivering significant value in cost savings and improved data quality.

Key deliverables

- Select Software Systems, Configure & deploy
- Migrate company legacy data & systems into a digital plant environment
- Develop processes and standards to support a digital plant
- Improve data quality, access and linkage
- Enable efficient handover from Greenfield & Brownfield Projects
- · Identification and rectification of data inconsistencies
- Identify value-adding opportunities Enterprise & Next Generation Software
- Early developer & adopter of International standards
- Measure, evaluate effectiveness & achieved cost savings against R.O.I.



Why build a fully digital plant against one common Standard ?

Volume – more and more As Built Plant Master Data is delivered in digital format. The volume of data that will be handed to Production from new Greenfield Projects is multiplying by a factor of 2 to 3.

Complexity – old data has to be merged and managed with new data. New facilities have to fit in with older facilities. Increased margin for errors in data integrity due to complexity of data relationships

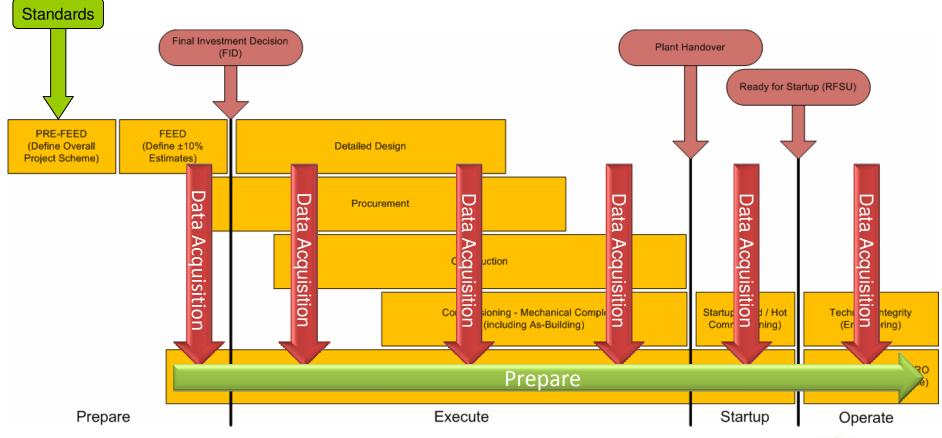
Capability – competent resources are in short supply in Perth, people who understand Woodside's standards, design principles, operating philosophies are even scarcer.

Cost Savings – History indicates that it is more cost effective and efficient to have a progressive rather than a big bang handover of Plant Operating Information at the point of commissioning.

Plant Life – our plant lifecycles are extending from 25 to 40+ years, proper management of 'As Built' Plant Master Data is mandatory if we are to retain our Licence to Operate and assure our Safety Case







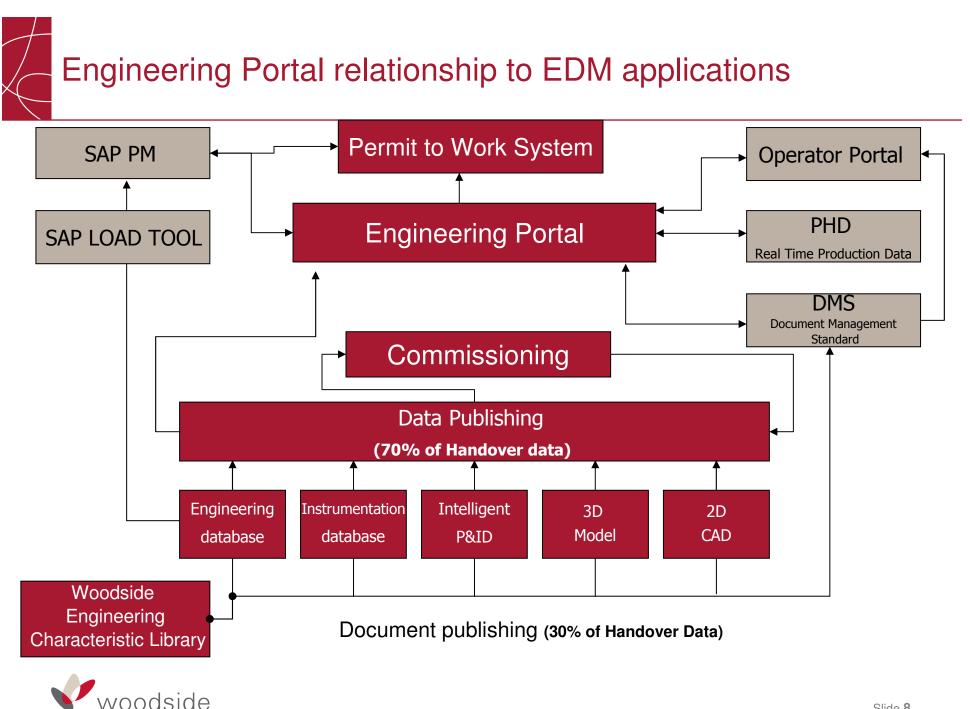




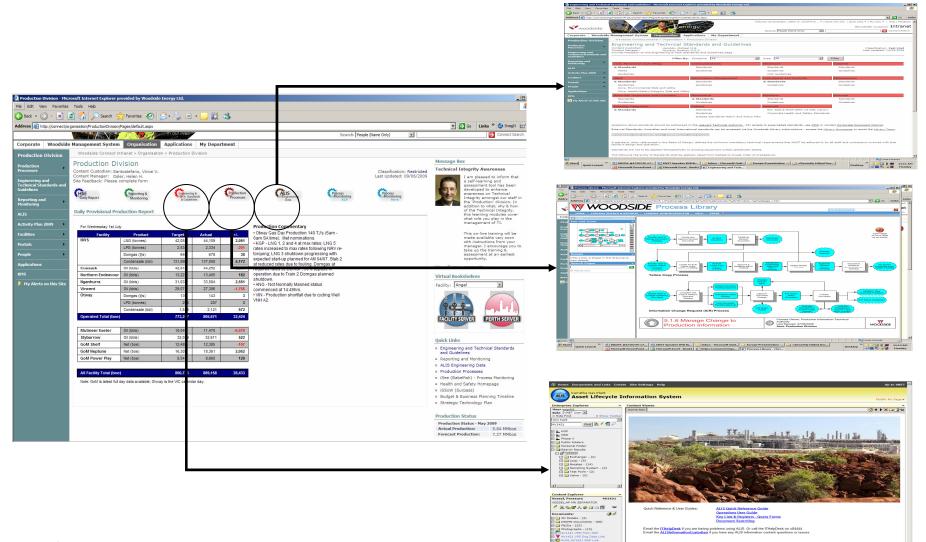
What Benefits are derived from adopting ISO 15926

- Select software that best-fits your organization
 - No need to change based on the project needs
 - Integrate with your other systems
 - Maximize your personnel, minimize re-training
 - It's the "green" thing to do
- Access to all data across lifecycle
 - Data always available for re-use
 - Legacy storage in a non-proprietary format
- Large and small organizations benefit equally
 - Benefits irrespective of organization size or geographic distribution





Strategic Data Management Portal

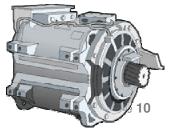




Who defines and manages digital plant today, it is not just Engineering

	Engineering	Maintenance	Materials Management	Operations
Focus:	Will this equipment fulfil it's Process requirements?	How do we maintain this equipment and make sure the costs of that maintenance are charged back appropriately?	How do we buy, stock and replace this equipment, either as a single unit or as a collection of spare parts (BOM)?	How can this equipment be monitored and controlled?
Typically interested in:	 Connectivity within the process Design specifications 	 Design Specifications How it has been Operated (actuals) Maintenance History 	 Manufacturer Specifications Elements defined and managed 	Overlaying Process Model with Controls Model
Key elements defined and managed:	 P&IDs, Mechanical model Instrument model Electrical model 	 Functional Locations Work definition and execution Cost allocation 	 Item No Price Lead Time to source Usage Patterns (for Stocking / Reorder Options) 	 SCADA Tags DCS Model Measuring Points Isolation Points (iSSoW)
Change Management:	Technical Change Management	SAP Master Data Change Notifications	Manual forms	Nothing official, for changes to the DCS, tools like Honeywell's Doc4000 are used, but not consistently.

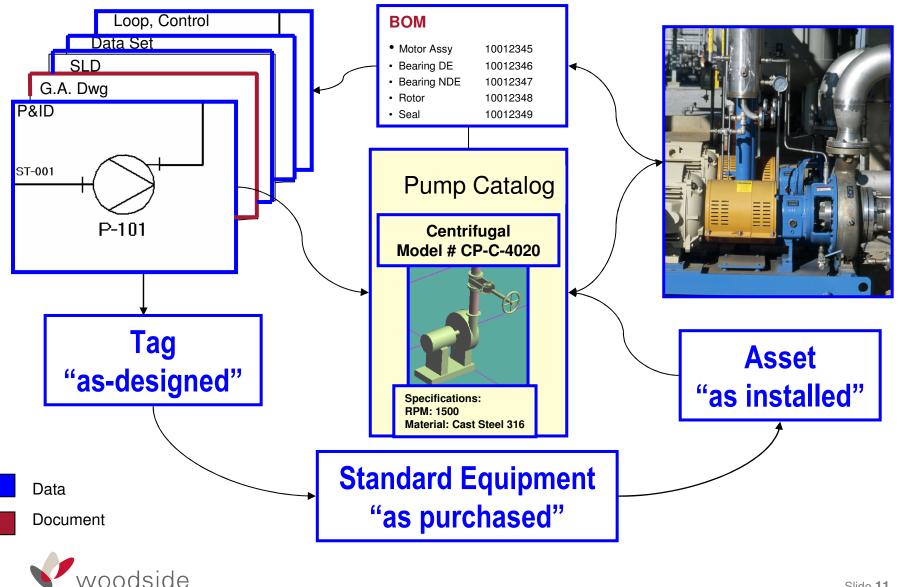
In the end, it is all the SAME piece of equipment !!







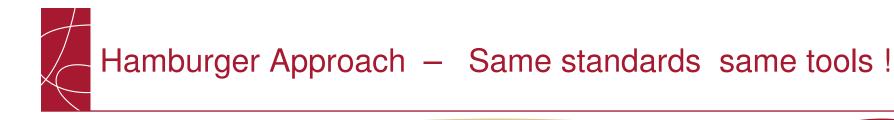
In the end, it is all the SAME piece of equipment





- Integration pre-requisite Mega Project Environment
- Common information language and format
- Reduce time for handover between life-cycle phases
- Set direction for Owner Operators and EPC's
- Ensure Uniformity Apples are Apples not Pears
- Reduced errors on input
- Reduced costs to maintain (\$m's)



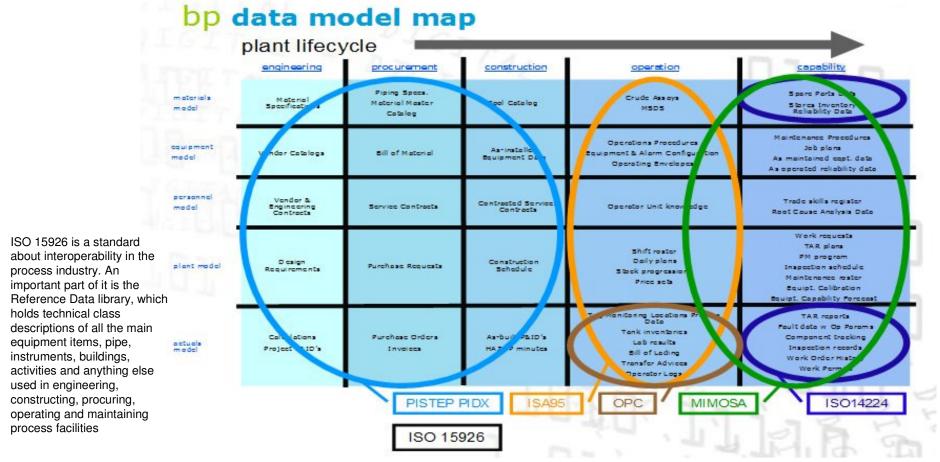


Would you **EPC** like Fries with your **ISO 15926** data? Mech Win SP PDMS Ε SP&VP SPI SPEL P&ID **3D 3D** DMS DBS PCS Data warehouse SP **PDMS** E Mech Win SP&VF SPI SPEL P&ID **3D 3D** DMS DBS PCS **ISO 15926 Owner Operator**

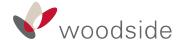


What standards?

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ISA 95 is the international standard for developing an automated interface between enterprise and control systems



OPC standards specify the communication of industrial process data, alarms and events, historical data and batch process data between sensors, instruments, controllers, software systems, and notification devices. MIMOSA standardizes the interface between plant floor systems (including PDM) and EAM systems. The MIMOSA standard is complementary to OPC, which handles the real-time communication aspect of interfacing with plant devices. ISO 14224 – sets the standards for collection and exchange of reliability and maintenance data for equipment

Industry Research - Benchmarking Against Industry Offshore Oil & Gas Asset Lifecycle

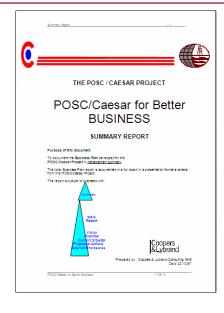
POSC/Caesar for Better Business Summary Report - Prepared by: Coopers & Lybrand Consulting, Oslo <u>20.10.97</u>

Analyzed the benefits that accrued from managing information for offshore oil & gas installations through the plant lifecycle and came up with the following productivity benefits.

When managed holistically an operator could **reduce the whole life cost of the asset by 10%** and, within specific lifecycle phases the following were achievable:-

- Reduction 10-30% of concept development time
- Reduction 15-28% of engineering hours
- Increase 30% engineering productivity
- Reduction 10-30% cost of quality and change management time
- Reduction 15-20% commissioning engineering hours
- Reduction 60% hand-over and start up costs
- Reduction 10-20% IT costs
- Reduction 10-20% operational costs





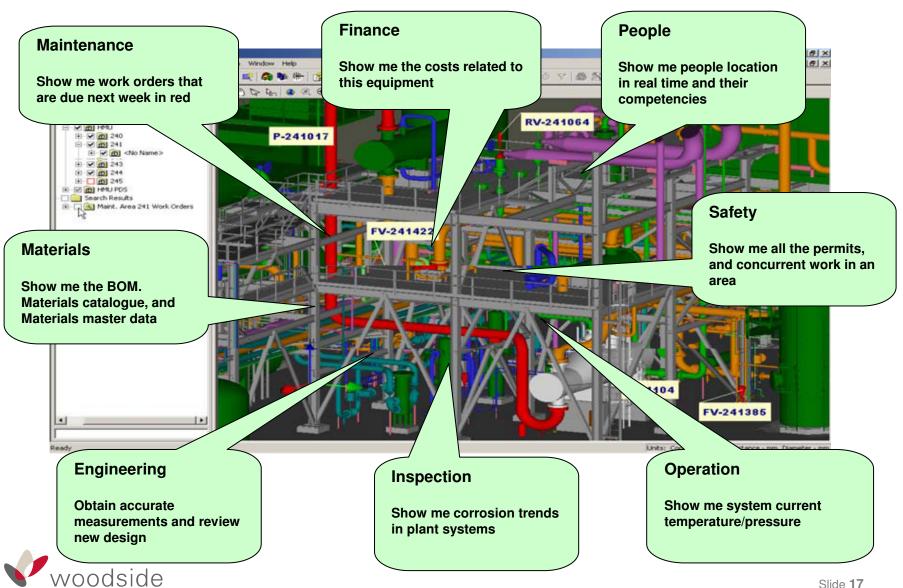
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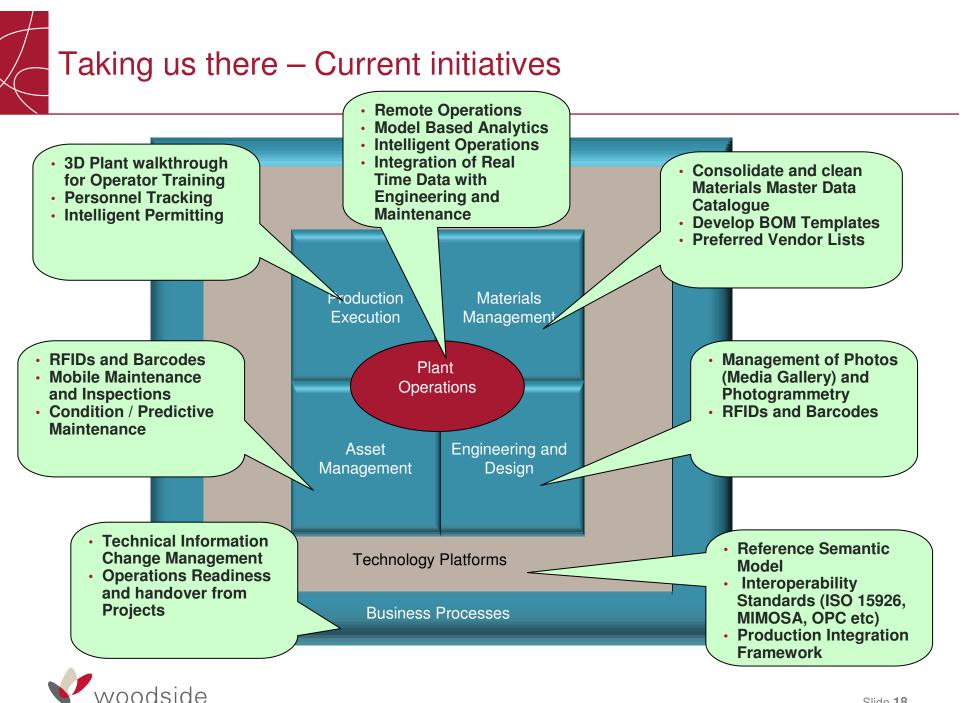
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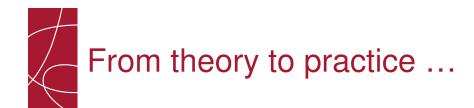




The value of digital plant - the end goal







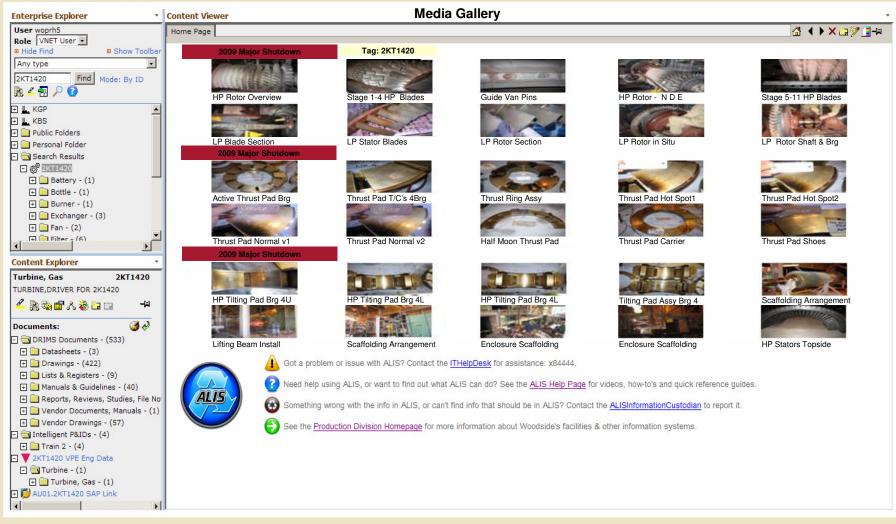
A Sample of Current Initiatives





Current projects - Media gallery

Karratha Gas Plant > ALIS Portal > Portal



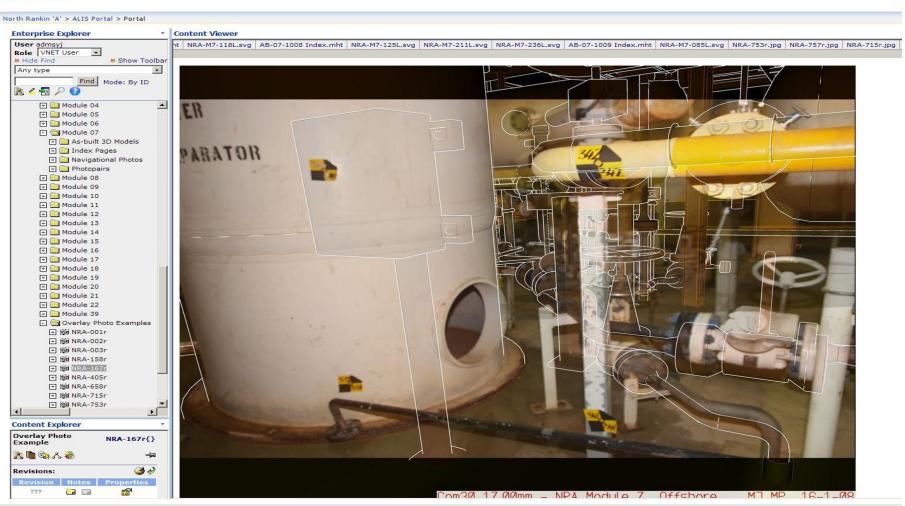




Current projects - Photogrammetry Rejuvenation and Capital Projects

ALIS Home > North Rankin 'A'

North Rankin 'A'







Karratha Stabiliser 1 – from photos to digital plant in 29 days....



www.offsetservices.co.uk

Karratha Gas Plant - Stabiliser 1 Unit





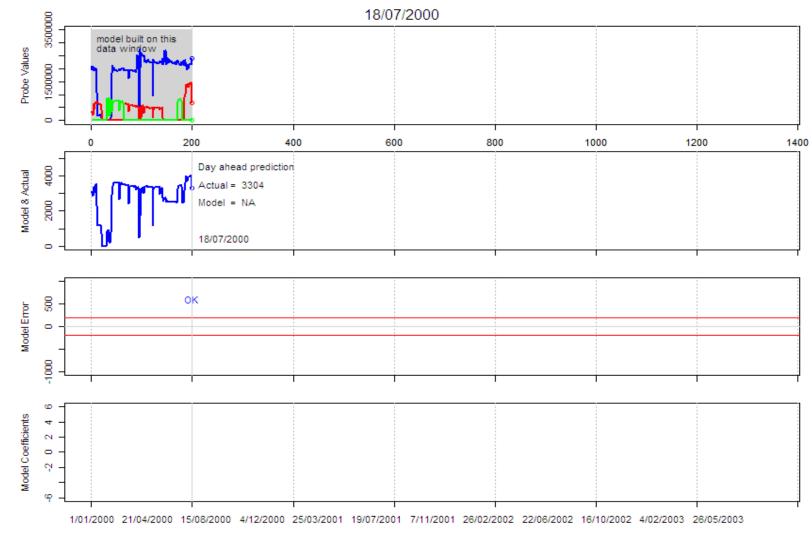
DCS installations on every facility, and nearly every unit, hundreds of thousands of process data tags

Challenges we are facing:

- Volume is growing rapidly, engineers are drowning in data
- Our focus has to be on exceptions
- Smart surveillance and analytics need to be part of the new engineers toolkit
- Using history to predict the future, model driven analytics
- Upstream systems are demanding consistent and verified values
- Change management is paramount

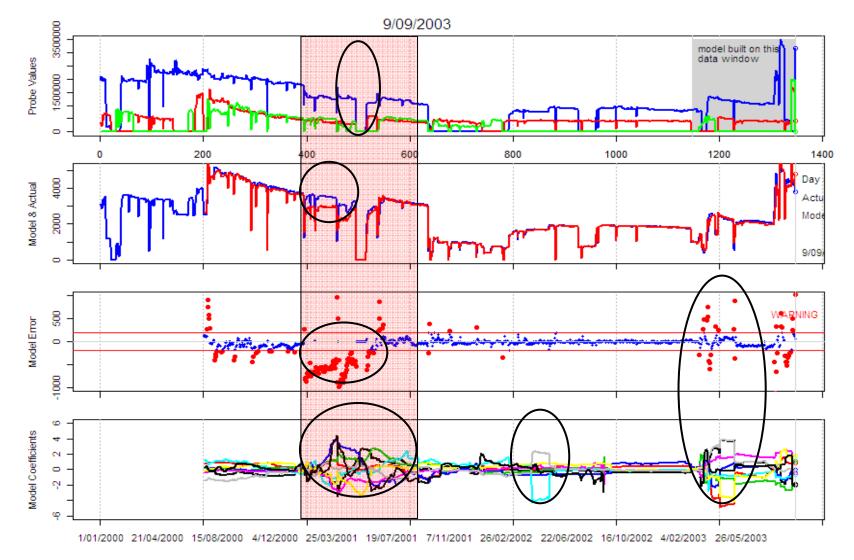






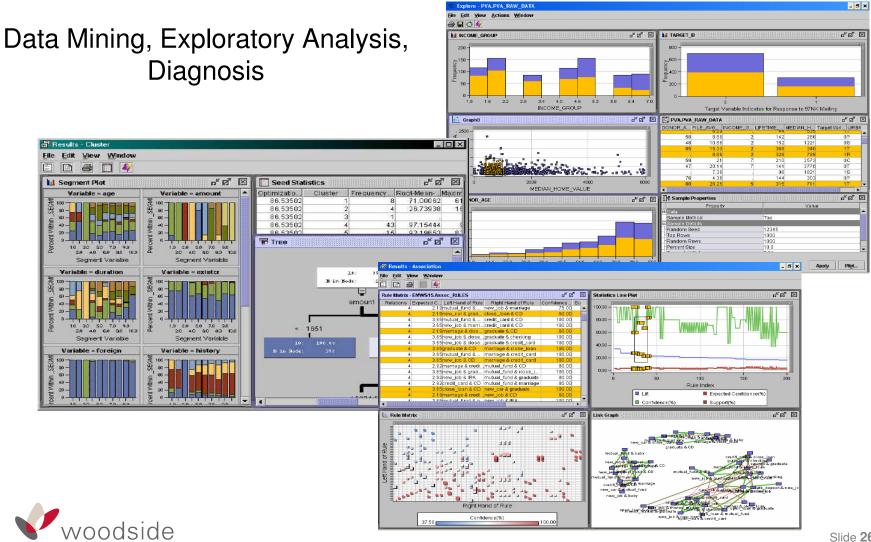






Voodside



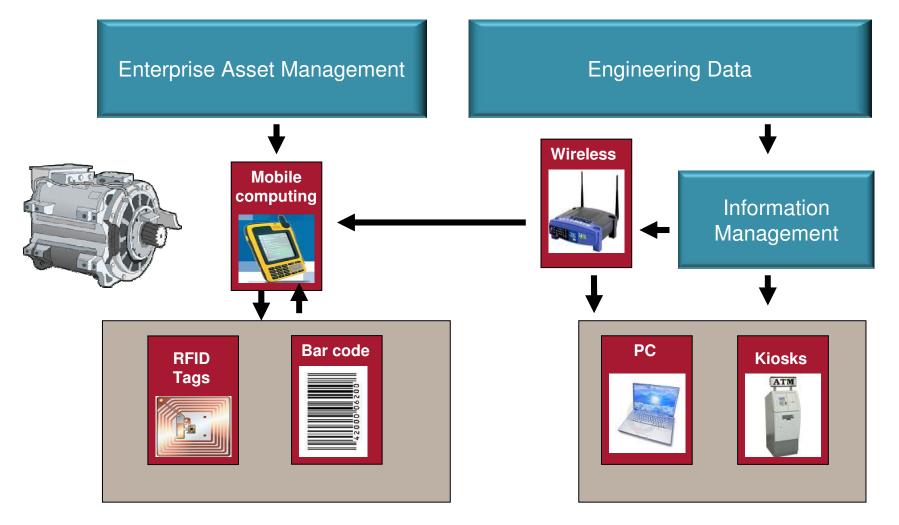




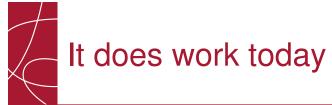












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Questions!

